

**Licking Valley Rural Electric
Cooperative Corporation**

Touchstone Energy Home Program

Purpose

The Touchstone Energy Home Program ("Program") is a conservation program that encourages the sale of more energy-efficient homes. It is based on *Energy Star* standards for homes, a nationally recognized symbol of energy efficiency and quality developed and operated jointly by the U.S. Environmental Protection Agency (EPA) and the U.S. Department of Energy (DOE).

Availability

This program is available in all service territory served by Licking Valley Rural Electric Cooperative Corporation (Licking Valley RECC).

Eligibility

To qualify as a Touchstone Energy Home under this program, the participating home must be located in the service territory of Licking Valley RECC and meet the *Energy Star* standards by including additional floor, wall and ceiling insulation, double pane windows and an electric heat pump.

Rebate

East Kentucky Power Cooperative, Inc. ("EKPC") and Licking Valley RECC will provide an incentive to retail customers to build or purchase a Touchstone Energy home. Licking Valley RECC may elect to offer a rebate of up to \$250 for each participant. EKPC will match the rebate offered by the member system cooperative up to a maximum of \$250, resulting in a maximum rebate of \$500 for each participant. Rebates will be paid to each participant upon written certification that the newly constructed home has met the *Energy Star* standards.

Annual Reports

Licking Valley RECC, in coordination with East Kentucky Power Cooperative, Inc., will submit annual reports on the Program that contain the number of participants, the annual costs, including the costs of the rebates, and the status of the rebate provision. Licking Valley RECC, in coordination with EKPC, will file the first report by June 30, 2008, and annually thereafter if the Program is continued beyond 2009.

Term

The Touchstone Energy Home Program will remain in effect through 2009. If Licking Valley RECC should decide to continue the entire program beyond 2009, an application for approval from the Kentucky Public Service Commission will be filed, in coordination with EKPC, 6 months prior to the date of continuation.

01/11/10

DATE OF ISSUE April 11, 2008 DATE EFFECTIVE: Service rendered on and after September 18, 2007

ISSUED BY [Signature] TITLE General Manager/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2006-00547 Dated September 18, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
9/18/2007

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

Direct Loan Control of Water Heaters Program

Direct Load Control of Air-Conditioners Program

Purpose

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

Availability

Both the Direct Load Control of Water Heaters Program and the Direct Loan Control of Air Conditioners Program are available to residential customers in the service territories of Licking Valley Rural Electric Cooperative Corporation. Availability may be denied where, in the judgment of the Licking Valley Rural Electric Cooperative Corporation, installation of the load control equipment is impractical.

Eligibility

To qualify for these Programs, the participant must be located in the service territory of Licking Valley Rural Electric Cooperative Corporation and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

Incentive – Direct Load Control of Water Heaters Program

Licking Valley Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. Licking Valley Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

2/1/10/10

DATE OF ISSUE May 29, 2008, DATE EFFECTIVE Services rendered on and after June 01, 2008

ISSUED BY [Signature] TITLE General M
By [Signature] Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00161 Dated May 16, 2008

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/2/2008 PURSUANT TO 807 KAR 5:011 SECTION 9.01</p>
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Incentive – Direct Load Control of Air-Conditioners Program

Licking Valley Rural Electric Cooperative Corporation will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, Licking Valley Rural Electric Cooperative Corporation will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, East Kentucky Power Cooperative, Inc. ("EKPC"), on behalf of Licking Valley Rural Electric Cooperative Corporation, will provide and install at no cost a digital thermostat for the participants. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

Time Period for the Direct Load Control of Water Heaters Program

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

EKPC will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Time Period for the Direct Load Control of Air Conditioners

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 15 minutes, or by adjusting the temperature setting on the thermostat) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
May through September	10:00 a.m. to 10:00 p.m.

C 1/16/10

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/2/2008
PURSUANT TO 807 KAR 5:011
SECTION 9.01

DATE OF ISSUE May 29, 2008 DATE EFFECTIVE Services rendered on and after June 02, 2008

ISSUED BY *[Signature]* TITLE General M
By *[Signature]* Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00161 Dated May 16, 2008

Terms and Conditions

1. If a participant decides to withdraw from the program(s) or change to another load control option, Licking Valley Rural Electric Cooperative Corporation will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, Licking Valley Rural Electric Cooperative Corporation may inspect the participant's electrical equipment to insure good repair and working condition, but Licking Valley Rural Electric Cooperative Corporation shall not be responsible for the repair or maintenance of the electrical equipment.
3. Licking Valley Rural Electric Cooperative Corporation will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow Licking Valley Rural Electric Cooperative Corporation reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Licking Valley Rural Electric Cooperative Corporation to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at Licking Valley Rural Electric Cooperative Corporation's option, result in discontinuance of credits under this tariff until such time as Licking Valley Rural Electric Cooperative Corporation is able to gain the required access.

C116110

DATE OF ISSUE May 29, 2008 DATE EFFECTIVE Services rendered prior to and after June 12, 2008

ISSUED BY *Ray R. Harman* TITLE General M

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00161 Dated May 16, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/2/2008 SECTION 9 (1)
<i>Stephanie Dumb...</i> Executive Director

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

LICKING VALLEY RURAL ELECTRIC
 COOPERATIVE CORPORATION

For Area Served
 P.S.C. No. 7
 Original Sheet No. 1
 Canceling P.S.C. No. 6
 Original Sheet No. 1

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and Licking Valley Rural Electric Cooperative Corporation for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011
Rate	\$0.04876	\$0.05186	\$0.05361

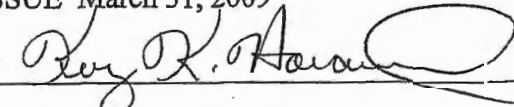
PUBLIC SERVICE COMMISSION
 OF KENTUCKY

EFFECTIVE 6/1/2009
 PURSUANT TO 807 KAR 5:011
 DATE EFFECTIVE June 01, 2009

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05916	\$0.05847

By  **Executive Director**

Dated August 20, 2008

DATE OF ISSUE March 31, 2009
 ISSUED BY 

Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 7
Original Sheet No. 2
Canceling P.S.C. No. 6
Original Sheet No. 2

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

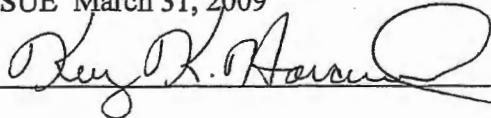
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

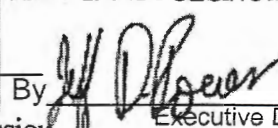
1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Licking Valley Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Licking Valley Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

DATE OF ISSUE March 31, 2009

ISSUED BY



Issued by authority of an Order of the Public Service Commission of Kentucky
Case No. 2008-00128

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2009 PURSUANT TO 807 KAR 5:011 DATE EFFECTIVE June 01, 2009</p> <p>By  Manager/CEO Executive Director</p> <p>Dated August 20, 2008</p>

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 7
Original Sheet No. 2³
Canceling P.S.C. No. 6
Original Sheet No. 2³

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

ISSUED BY

Key R. Harrison

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00128

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
DATE EFFECTIVE June 01, 2009
By *J. D. Brown* ger/CEO
Executive Director
Dated August 20, 2008

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

LICKING VALLEY RURAL ELECTRIC
 COOPERATIVE CORPORATION

For Area Served
 P.S.C. No. 7
 Original Sheet No. 4
 Canceling P.S.C. No. 6
 Original Sheet No. 4

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and Licking Valley Rural Electric Cooperative Corporation for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative.
- b. \$0.005851 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009	\$0.06185	\$0.04866	\$0.05010	\$0.02755
2010	\$0.06360	\$0.04895	\$0.05801	\$0.03125
2011	\$0.06471	\$0.05037	\$0.06050	\$0.03358
2012	\$0.07310	\$0.05610	\$0.06526	\$0.03541
2013	\$0.06613	\$0.04911	\$0.07532	\$0.04113

b. Non-Time Differentiated Rates:

Year	2009	2010	2011	2012	2013
Rate	\$0.04876	\$0.05186	\$0.05361	\$0.05841	\$0.06184

DATE OF ISSUE March 31, 2009

ISSUED BY

[Signature]

DATE EFFECTIVE June 01, 2009

By *[Signature]* Manager/CEO

Issued by authority of an Order of the Public Service Commission
 Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/1/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1), 2009

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 7
Original Sheet No. 5
Canceling P.S.C. No. 6
Original Sheet No. 5

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

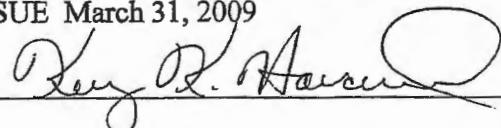
TERMS AND CONDITIONS

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3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Licking Valley Rural Electric Cooperative Corporation.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Licking Valley Rural Electric Cooperative Corporation for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1), 2009

DATE OF ISSUE March 31, 2009

ISSUED BY



Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128

By


Executive Director

Dated August 20, 2008

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

LICKING VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

For Area Served
P.S.C. No. 7
Original Sheet No. 6
Canceling P.S.C. No. 6
Original Sheet No. 6

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 31, 2009

ISSUED BY

[Signature]

Issued by authority of an Order of the Public Service Commission

Case No. 2008-00128

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

6/1/2009

PURSUANT TO 807 KAR 5:011

DATE EFFECTIVE June 01, 2009

By

[Signature]
iger/CEO
Executive Director

Dated August 20, 2008

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

Original _____ SHEET NO. 6

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES - ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over/Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]}$ = _____ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

C11/5/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

ISSUED BY Bar Duncan
(Signature of Officer)

TITLE General Manager/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. _____

Original _____ SHEET NO. 7

Licking Valley Rural Electric
Cooperative Corporation

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

C11/5/10

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

ISSUED BY Bill Duncanson
(Signature of Officer)

TITLE General Manager/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director